

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips Company Operator Account Number: N 2335
Address: P. O. Box 51810
city Midland
state TX zip 79710-1810 Phone Number: (432) 688-6943

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730858	USA #14-490		NWNE	14	14S	8E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14951	11256	9/10/2005			11/1/2005	
Comments: Well is included in 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" effective 11/1/05. — 2/27/07							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730769	USA #14-491		NENW	14	14S	8E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14950	11256	9/15/2005			11/1/2005	
Comments: Well is included in 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" effective 11/1/05. — 2/27/07							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730928	Utah #10-649		NENW	10	15S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15018	11256	10/25/2005			11/1/2005	
Comments: Well is included in 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" effective 11/1/05. — 2/27/07							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

FEB 23 2007

Donna Williams

Name (Please Print)

Signature

Sr. Regulatory Analyst

Title

2/19/2007

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3180
UT-922

JAN 31 2007

CERTIFIED MAIL -- Return Receipt Requested

ConocoPhillips Company
Attn: William W. Franklin
Lower 48 Business Unit
3300 North A. Street
Midland, TX 79705

Re: 11th Revision of the
Consolidated Ferron Formation
Participating Area "A,C,D"
Drunkards Wash Unit
Carbon and Emery Counties, Utah

Gentlemen:

The 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D", Drunkards Wash Unit, UTU67921G, is hereby approved effective as of November 1, 2005, pursuant to Section 11 of the Drunkards Wash Unit Agreement, Carbon and Emery Counties, Utah.

The 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" results in the addition of 641.25 acres to the participating area for a total of 70,984.12 acres and is based upon the completion of the following wells, as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
USA 14-490	43-007-30858	NE, 14-14S-8E	UTU61154
USA 14-491	43-007-30769	NW, 14-14S-8E	UTU61154
Lessar 20-850	43-007-31014	SW, 20-14S-10E	Patented
Utah 10-649	43-007-30928	NW, 10-15S-10E	Patented

14951
14950
15041
15018

All lands not within the Consolidated Ferron Formation Participating Area "A,C,D" Drunkards Wash Unit, Carbon & Emery Counties, Utah were automatically contracted from the unit area effective November 21, 2005, as provided by Section 2(e) of the unit agreement.

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

You are requested to timely submit a description of the lands eliminated with-in 90 days after receipt of this letter. Revised Exhibits "A" and "B" should also be submitted showing the lands remaining in the unit area.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 11th Revision of the Consolidated Ferron Formation Participating Area "A,C,D" Drunkards Wash Unit and the effective date.

Sincerely,

/s/ Douglas Cook

Douglas Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas and Mining
SITLA
Sovereign Lands
Drunkards Wash Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Moab w/enclosure
Agr. Sec. Chron
Reading File
Central Files
CSeare:cs (01/30/07)DWU.11th.rev

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
U-61154

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Drunkards Wash UTU-67921X

8. Lease Name and Well No.
USA 14-491

9. API Well No.
43-007-30769

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
ConocoPhillips Company

3a. Address P.O. Box 851 Price, Utah 84501

3b. Phone No. (include area code)
435-613-9777

10. Field and Pool, or Exploratory
Drunkards Wash

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface **NEW** 1311' FNL, 1898' FWL 500377X 39.611616
At proposed prod. zone 4384443Y - 110.995611

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 14, T14S, R08E, SLB&M

14. Distance in miles and direction from nearest town or post office*
10 Miles west of Price, Utah

12. County or Parish
Carbon

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1311'

16. No. of acres in lease
3863.87 acres

17. Spacing Unit dedicated to this well
160 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1600'

19. Proposed Depth
3940'

20. BLM/BIA Bond No. on file
8015-16-69

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7037' GR

22. Approximate date work will start*
08/01/2005


23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

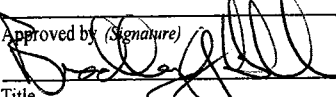
1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 
Title Planning and Compliance Supervisor

Name (Printed/Typed)
Jean Semborski

Date
02/11/2005

Approved by (Signature) 
Title

Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date
03-01-05

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

CONFIDENTIAL

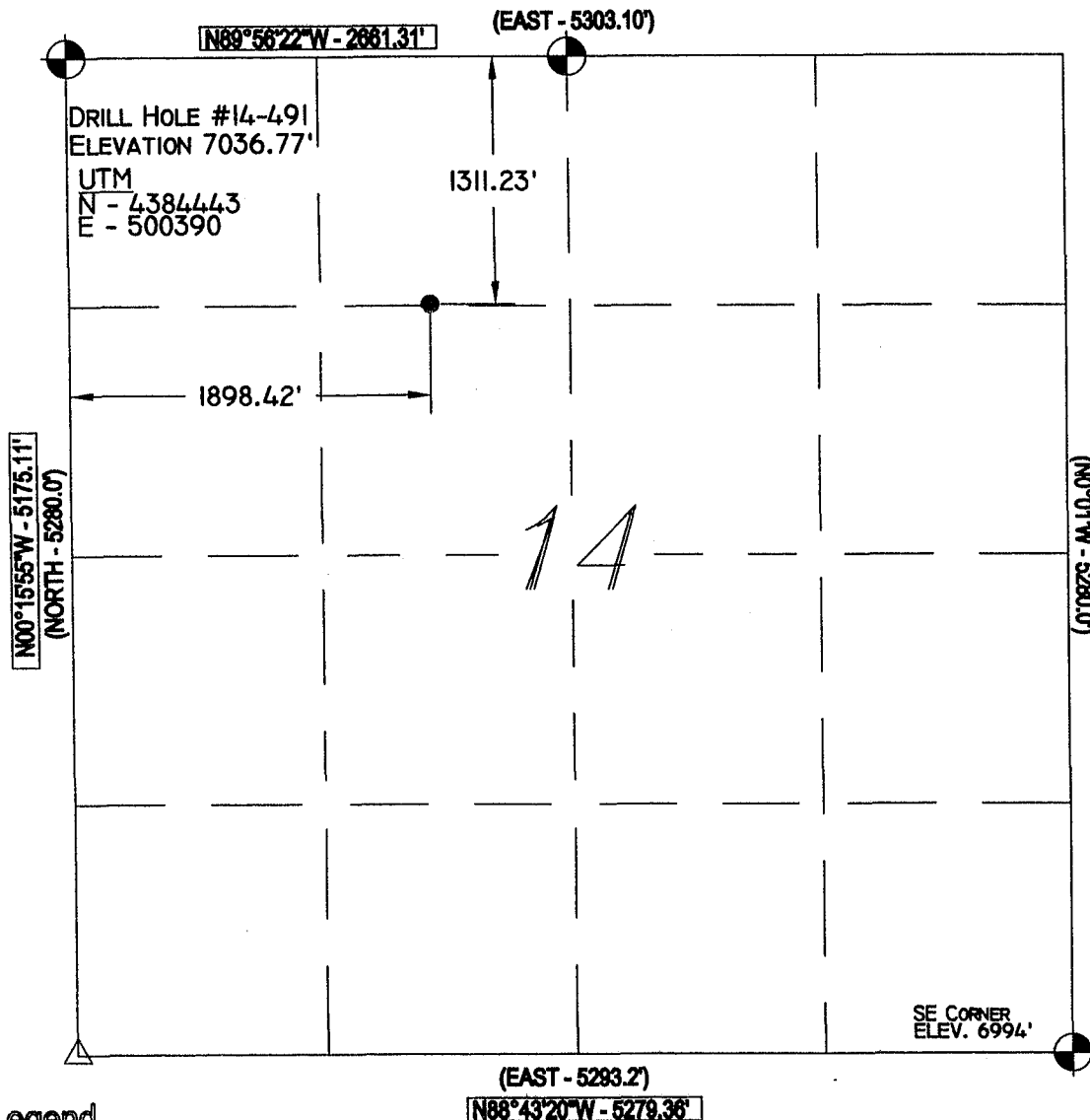
RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

Range 8 East

Township 14 South



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°36'42"N
110°59'44"W

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

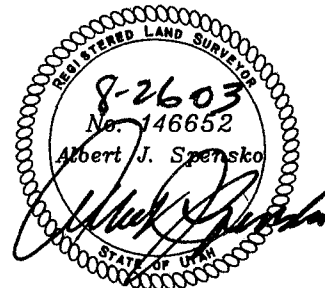
BASIS OF ELEVATION OF 6994' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 14, TOWNSHIP 14 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE PINNACLE PEAK QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE NE1/4, NW1/4 OF SECTION 14, T14S, R8E, S.L.B.&M., BEING 1311.23' SOUTH AND 1898.42' EAST FROM THE NORTHWEST SECTION CORNER OF SECTION 14, T14S, R8E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

ConocoPhillips Company

WELL #14-491

Section 14, T14S, R8E, S.L.B.&M.

Carbon County, Utah

Drawn By: M. MOON	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 07/11/01
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 1196

GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000 ft.



ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, UT 84501

February 11, 2005

Ms Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill-
USA 14-491 NE/4 NW/4 Sec.14
T14S, R08E, SLB & M, Carbon County, Utah

Dear Ms. Whitney:

Enclosed is the original of the *Application for Permit to Drill* (APD). This well was previously approved but expired in May 2003 before the well was drilled. The API number assigned to this well location is 43-007-30806. Included with the APD is the following information:

- Exhibit "A"- Survey Plat of the Proposed Well Site;
- Exhibit "B" - Proposed Location Map with Pipeline, Power, and Road Access;
- Exhibit "C" - Drilling Site Layout;
- Exhibit "D" - Drilling Information
- Exhibit "E" - Multipoint Surface Use Plan
- Exhibit "F" - Typical Road Cross-section;
- Exhibit "G" - BOP Diagram;
- Exhibit "H" - Typical Wellhead Manifold;
- Exhibit "T" - Evidence of Bond;

COPY

CONFIDENTIAL

RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

USA 14-491
February 11, 2005
Page two

This proposed well is located more than 460' from the boundary of the Unit Area and from the boundary of any uncommitted tract within the Unit Area and will not require the administrative approval in accordance with Utah Administrative Code Rule R649-3-3.

Please accept this letter as ConocoPhillips Company's written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Please be advised that the current API number on file for this well is 43-007-30806 and we are submitting this APD under this API number. This APD was approved by the BLM on 3/3/04 and is currently an active permit in their system.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,



Jean Semborski
Planning and Compliance Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. W.E. (Gene) Herrington, Texaco
Mr. John B. Lennon, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Jane Strickland, ConocoPhillips Company
Mr. Mark Jones, DOGM, Price, Utah
COPC Well File

Bureau of Land Management
Moab District
Application for Permit to Drill
On-Site Inspection Checklist

Company ConocoPhillips Company Well No. USA 14-491
Location: Sec.14, T 14 S, R 08E Lease No. U-61154
On-Site Inspection Date: 5/24/01

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:
Surface formation: Upper Mancos Shale
Estimated top of Ferron Formation: 3425' TD=3940'
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

Formation

Depth

Expected Oil Zones: none
Expected Gas Zones: Ferron Coal Interval: 3625'-3925'
Expected Water Zones: 3625'-3925'
Expected Mineral Zones: none

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment- include schematics of the BOP and choke manifold, and describe testing procedures: Quick Test is contracted to test the manifold, blind rams, and B.O.P to 2000 psi. Surface casing is tested to 1 psi/ft. See attachment.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment - include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): Approximately 3930' of 5-1/2", N-80 17#/ft production casing will be installed 10% of the above setting depth will be 8-5/8", 24#/ft. J-55 surface casing.
5. Cement-include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: See cement design.
6. Mud Program and Circulating Medium- include mud components and weights. When air drilling, also include: length and location of blow line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Hole will be drilled with air.
7. Coring, Logging and Testing Program: Bulk Density, Gamma, Neutron Density, Resistivity and Caliper logs will be run.
Initial opening of drill stem test tools will be restricted to daylight hours.
8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards- include anticipated bottomhole pressure and/or pressure gradient: No abnormal conditions are anticipated, formation is slightly over-pressured, estimated BHP 1706 PSI.
9. Any Other Aspects of this Proposal that should be Addressed:

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
 - a. Proposed route to location (submit a map depicting access and well location).
 - b. Location of proposed well in relation to town or other reference point: 10 Miles west of Price, Utah.
 - c. Contact the Carbon County Road Department for use of county roads. The use of Carbon County roads will require an encroachment permit from the Carbon County Road Department.
 - d. Plans for improvement and/or maintenance of existing roads: Upgrade and maintain existing state or county roads.
 - e. Other:
2. Planned Access Roads:
 - a. Location (centerline): Sec. 14, T14S, R08E 1311' FNL, 1898' FWL
 - b. Length of new access to be constructed: 1600'
 - c. Length of existing roads to be upgraded 1100'
 - d. Maximum total disturbed width: 27'
 - e. Maximum travel surface width: 24'

- f. Maximum grades: 6%
- g. Turnouts: none
- h. Surface materials: In-place residual of Mancos Shale
- i. Drainage (crowning, ditching, culverts, etc): Roads will be crowned with water ditches on both sides. Water will be diverted around pad as necessary and 6 culverts will be placed along upgraded roadway.
- j. Cattleguards: none
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: N/A
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells-on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Attachment "B"
- 4. Location of Production Facilities:
 - a. On-site facilities: See Attachment "E"
 - b. Off-site facilities: none
 - c. The pipelines and powerlines will follow the proposed access route with the powerline located on the north/east side of the road and the pipelines on the west/south. The pipelines will be approximately 6" for the gas and 6" for the water. Refer to map Exhibit "B" page 1 for the location of the proposed pipeline. The length of the pipeline will be

approximately 2700' long. The pipelines will be brought to the USA 14-491 from the West Line of Sec. 14

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Olive Black

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): PRWID

A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah at (435) 637-1303.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private Owner

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be lined with (native material, bentonite, synthetic material): Pit will be lined with native material unless otherwise designated by BLM officers prior to construction.

The reserve pit will be located at the: East side of the location, and the pit walls will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Garbage containers and portable toilets.
9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: Northwest of location.

The blooie line will be located in the: East at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water injection.

10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: adjacent land.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

BLM recommended mixture: Pinion/Juniper

The abandonment marker will be one of the following, as specified by BLM:

- 1) At least four feet above ground level,
- 2) At restored ground level, or
- 3) Below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

11. Surface and Mineral Ownership: BLM surface/BLM subsurface

12. Other Information:

a. Archeological Concerns: none

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: No
- c. Wildlife Seasonal Restrictions (yes/no): See EIS
- d. Off Location Geophysical Testing: N/A
- e. Drainage crossings that require additional State or Federal approval: N/A

f. Other: N/A

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Jean Semborski


Title: Permitting Supervisor

Address: 6825 S. 5300 W. P.O. Box 851
Price, Utah 84501

Phone No: (435) 613-9777 Fax (435) 613-9782

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under **BLM bond no. 8015-16-69**. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Signature

Planning and Compliance Supervisor
Title

2/11/05
Date

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work-over, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas-NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens of the Price Resource Area, at (435)636-3608 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOP;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: (435) 259-6111
	Home: (435) 259-2214

To be attached to and form a part of

Bond No. **8015-16-69**

Type of

Bond: **NATION-WIDE OIL AND GAS BOND**

dated

effective **10/19/1963**
(MONTH-DAY-YEAR)

executed by **CONOCO INC. AND CONOCO GAS HOLDINGS L.L.C.**
(PRINCIPAL)

,as Principal,

and by **FEDERAL INSURANCE COMPANY**

,as Surety,

in favor of **UNITED STATES OF AMERICA**
(OBLIGEE)

in consideration of the mutual agreements herein contained the Principal and the Surety hereby consent to changing

**PRINCIPAL NAME IS HEREBY AMENDED FROM CONOCO INC. AND CONOCO GAS HOLDINGS L.L.C. TO
CONOCOPHILLIPS COMPANY.**

Nothing herein contained shall vary, alter or extend any provision or condition of this bond except as herein expressly stated.

This rider
is effective

01/01/2003
(MONTH-DAY-YEAR)

Signed and Sealed **12/18/2002**

(MONTH-DAY-YEAR)

CONOCOPHILLIPS COMPANY

(PRINCIPAL)

By:

John E. Durlin
(PRINCIPAL)

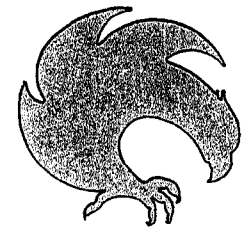
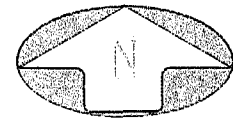
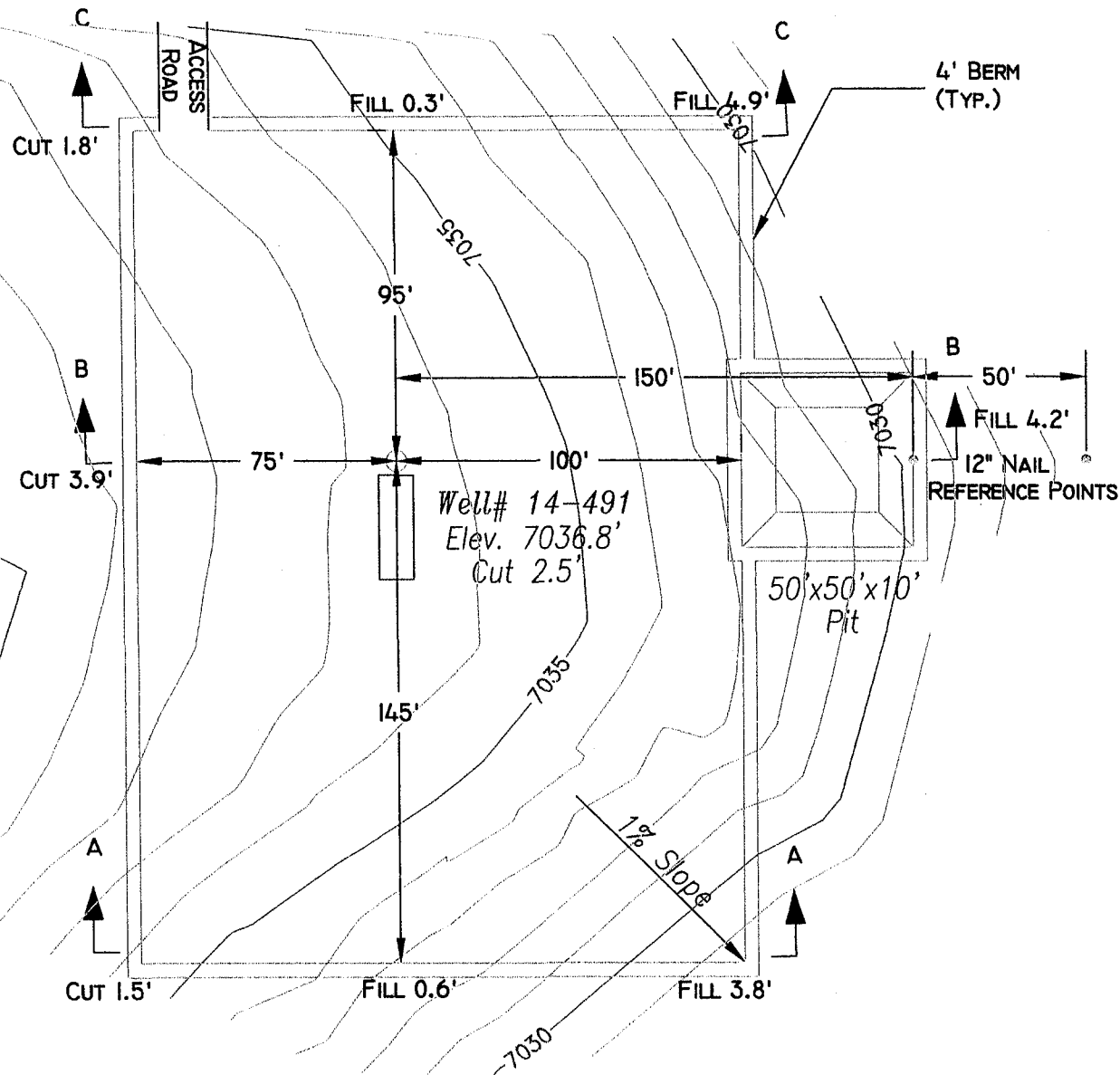
FEDERAL INSURANCE COMPANY

(SURETY)

By:

Tina Marie Foster
(ATTORNEY-IN-FACT) **TINA MARIE FOSTER**

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 7036.8'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 7036.3'

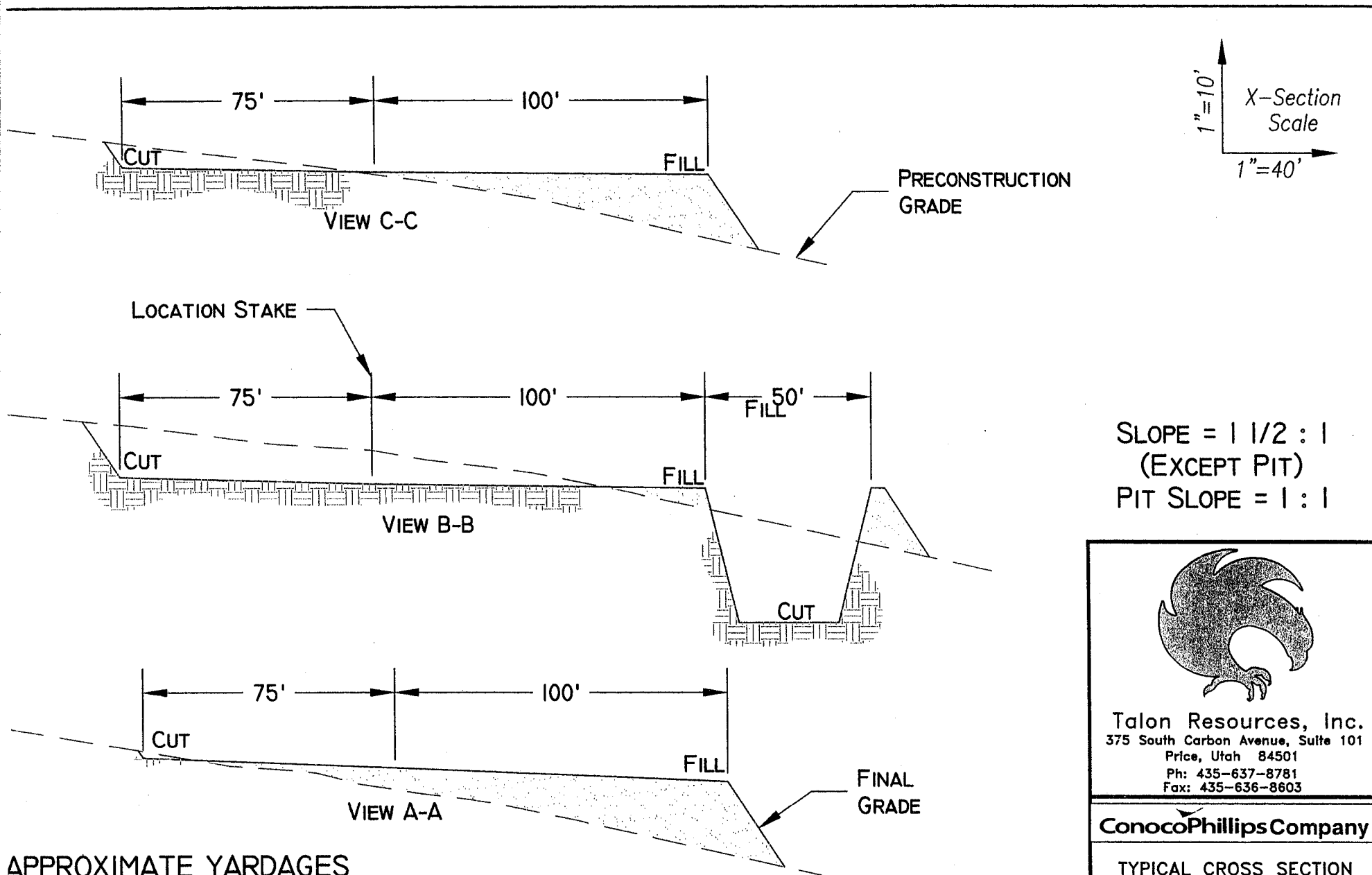


Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

ConocoPhillips Company

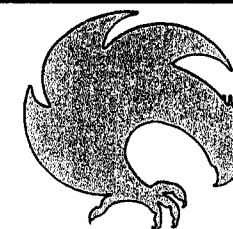
LOCATION LAYOUT
 Section 14, T14S, R8E, S.L.B.&M.
WELL # 14-491

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 08/25/03
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 1196



APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 750 CU. YDS.
REMAINING LOCATION = 1,550 CU. YDS.
TOTAL CUT = 2,045.5 CU. YDS.
TOTAL FILL = 1,480 CU. YDS.

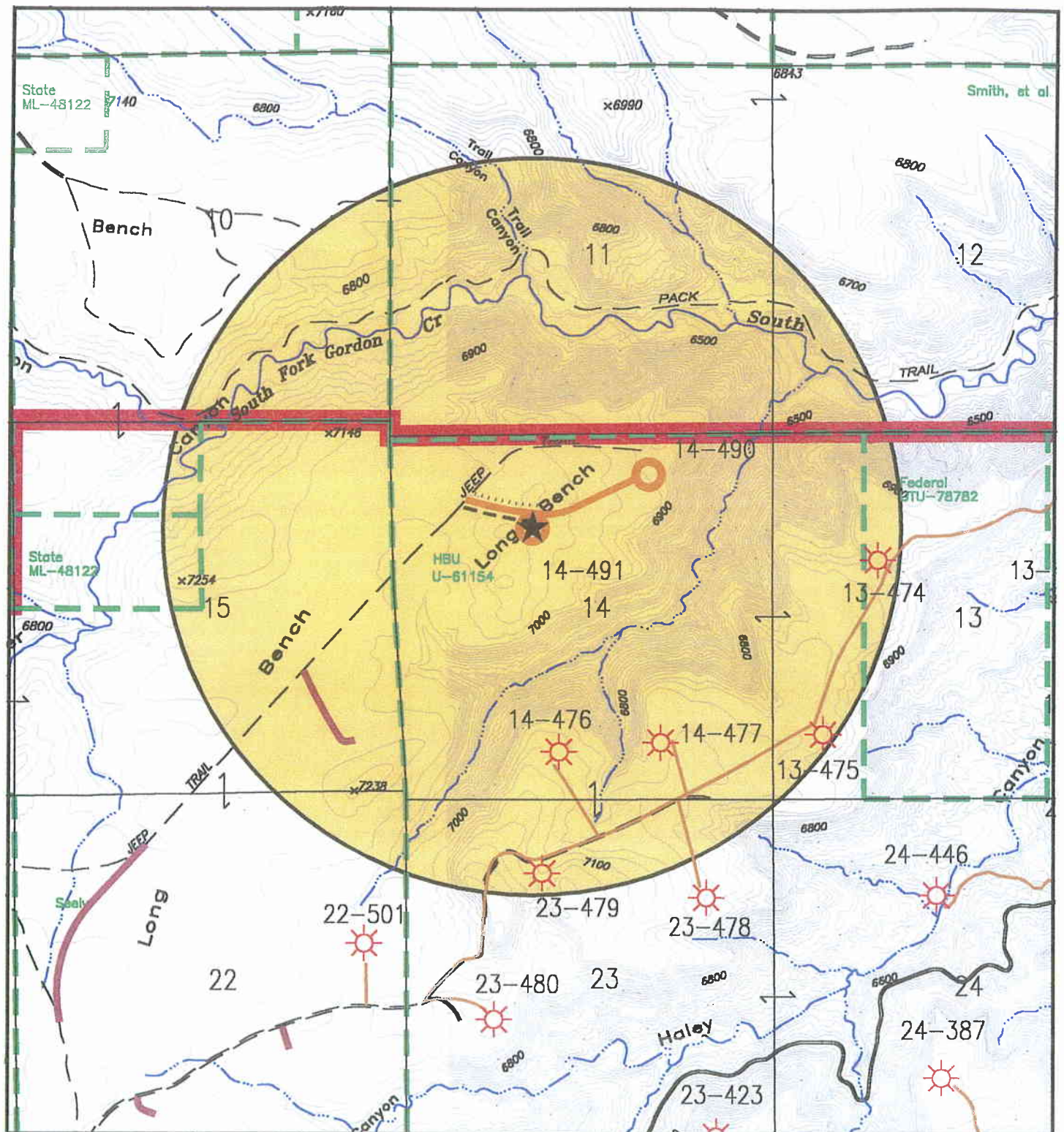


Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

ConocoPhillips Company

TYPICAL CROSS SECTION
Section 14, T14S, R8E, S.L.B.&M.
WELL # 14-491

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 08/25/03
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1196



LEGEND

Proposed Well Location:
 Other Proposed Well Locations:
 Proposed Powerline:
 Proposed Pipeline:
 Proposed Roads:
 Lease Boundary:
 Existing Wells:



Scale: 1" = 2000'

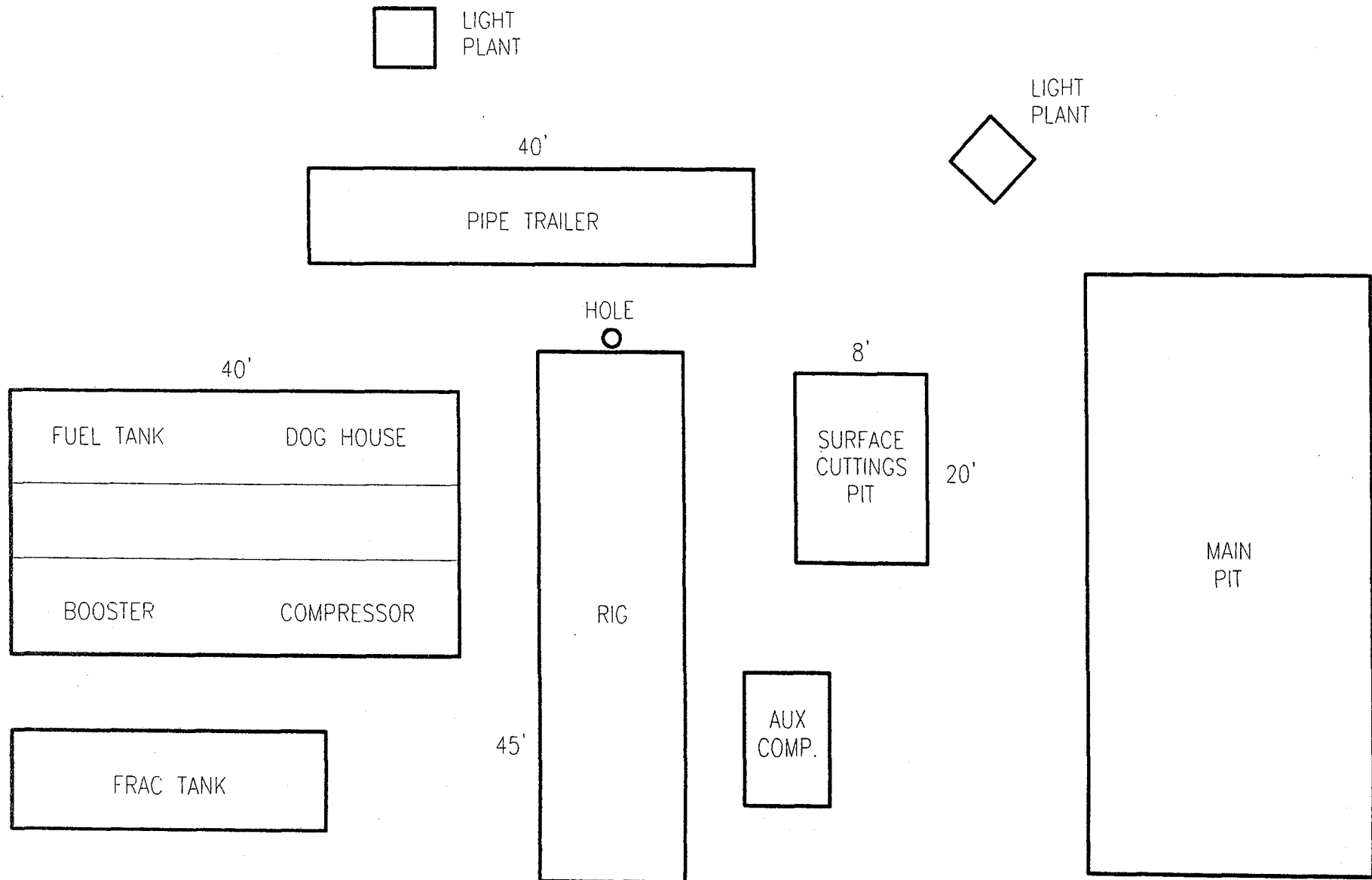
August 20, 2003

ConocoPhillips Company
 6825 South 5300 West
 P.O. Box 851
 Price, Utah 84501
 Phone: (435) 613-9777
 Fax: (435) 613-9782

**ConocoPhillips
 Company**

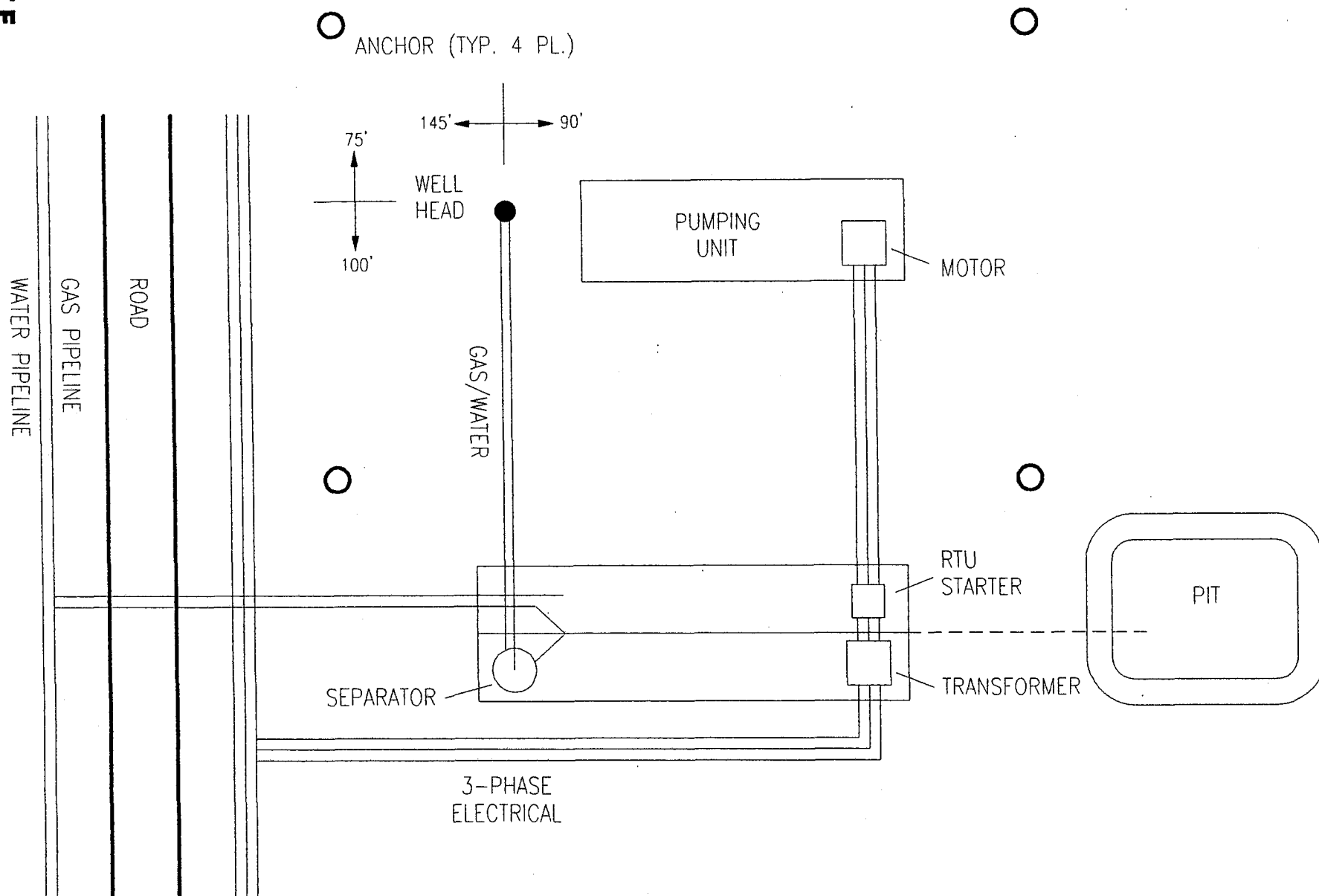
WELL # 14-491
Section 14, T14S, R8E, S.L.B.&M.
Exhibit B 1 of 2

APPROXIMATE LAYOUT OF RIG & EQUIPMENT

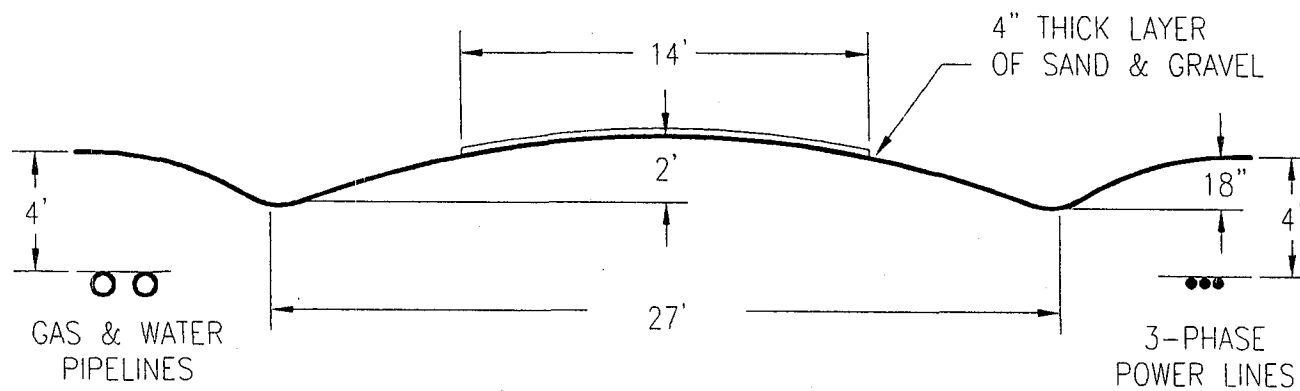


CONOCOPHILLIPS

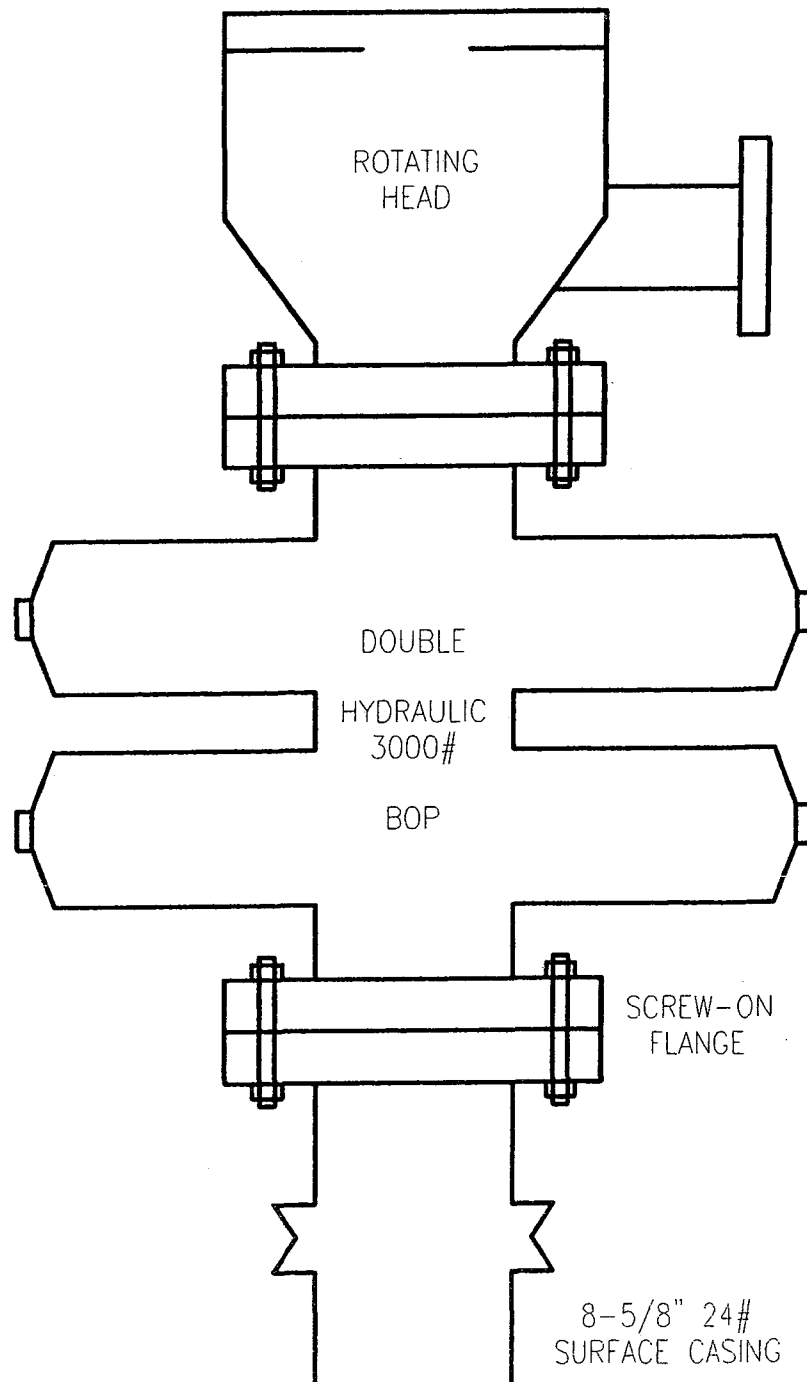
WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION



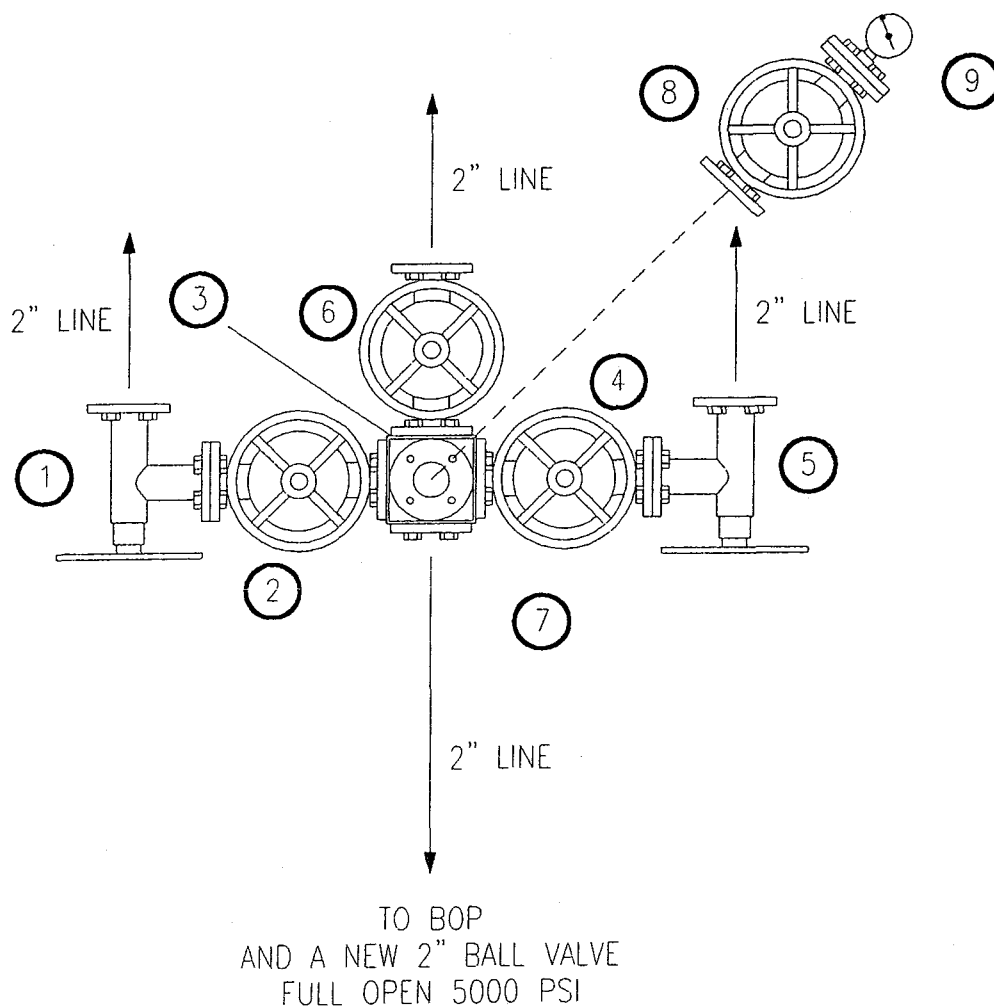
DIVERTER HEAD



- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:

NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



MANIFOLD

EXHIBIT H

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/24/2005

API NO. ASSIGNED: 43-007-30769

WELL NAME: USA 14-491

OPERATOR: CONOCOPHILLIPS COMPANY (N2335)

CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:

NENW 14 140S 080E

SURFACE: 1311 FNL 1898 FWL

BOTTOM: 1311 FNL 1898 FWL

CARBON

DRUNKARDS WASH (48)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-61154

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? ~~NO~~ YES

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.61162

LONGITUDE: -110.9956

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 8015-16-69)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. PRWID)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit DRUNKARDS WASH *OK*

R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 243-2

Eff Date: 7-13-1999

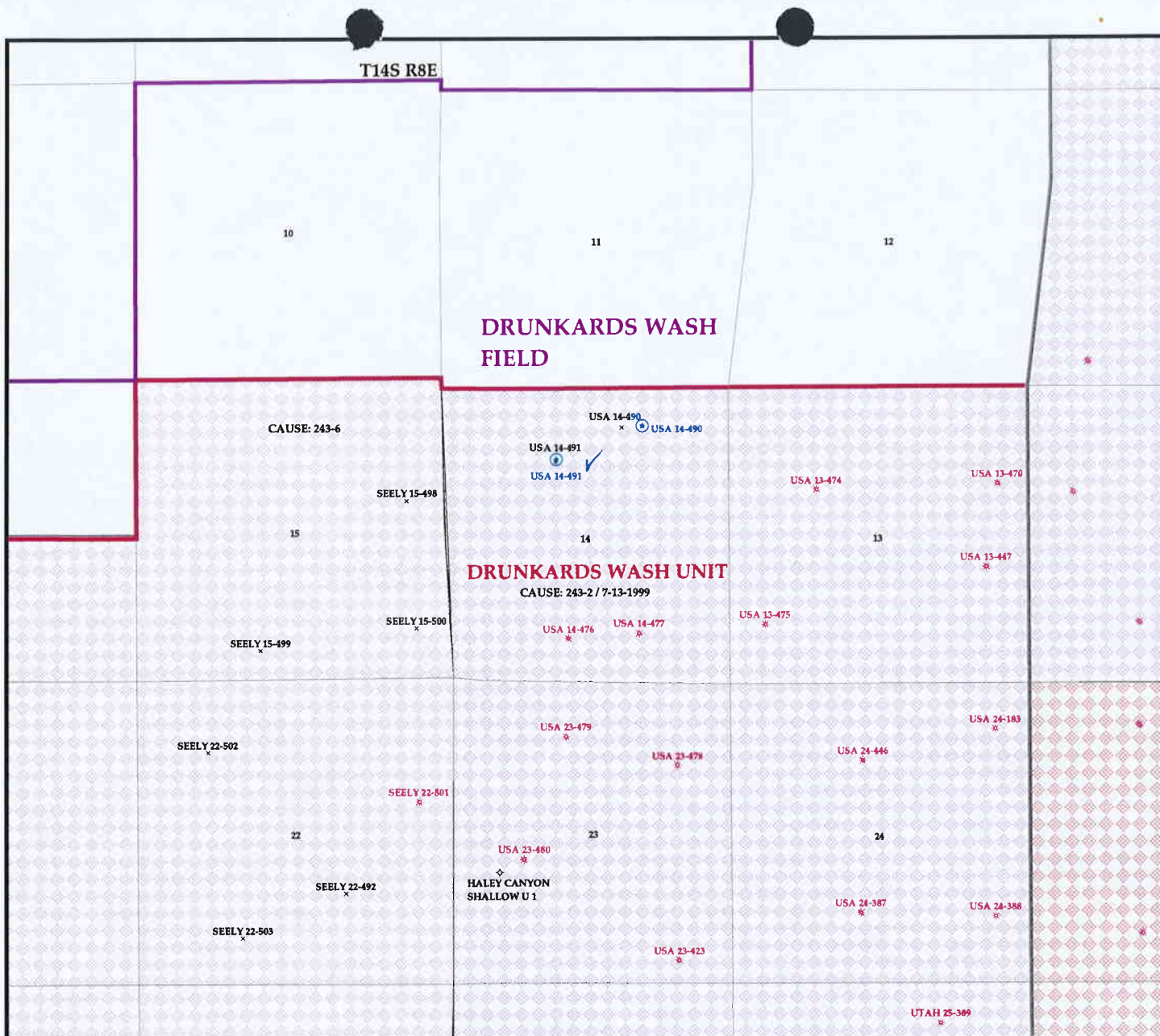
Siting: 460' Fr U bdr of uncomm. tract

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal approved



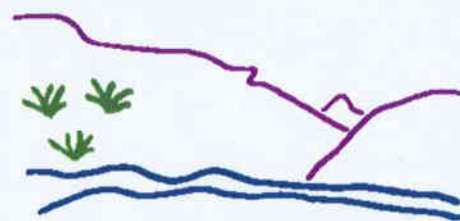
OPERATOR- CONOCOPHILLIPS CO (N2335)

SEC. 14 T.14S R.8E

FIELD: DRUNKARDS WASH (48)

COUNTY: CARBON

CAUSE: 243-2 / 7-13-1999



Utah Oil Gas and Mining

Wells

- ⊕ GAS INJECTION
- ⊙ GAS STORAGE
- ⊗ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊙ PLUGGED & ABANDONED
- ⊗ PRODUCING GAS
- ⊙ PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- ⊙ TEMP. ABANDONED
- ⊙ TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 28-FEBRUARY-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 1, 2005

ConocoPhillips Company
P O Box 851
Price, UT 84501

Re: USA 14-491 Well, 1311' FNL, 1898' FWL, NE NW, Sec. 14, T. 14 South,
R. 8 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30769.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: ConocoPhillips Company
Well Name & Number USA 14-491
API Number: 43-007-30769
Lease: U-61154

Location: NE NW Sec. 14 T. 14 South R. 8 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips Operator Account Number: N 2335
Address: 6825 South 5300 West
city Price
state UT zip 84501 Phone Number: (435) 613-9777

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730769	USA 14-491		NENW	14	14S	08E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14950	9/15/2005			9/29/05	
Comments: New single well spud outside PA but inside of the Unit Boundary. <i>FRSD</i>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730858	USA 14-490		NWNE	14	14S	08E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14951	9/10/05			9/29/05	
Comments: New single well spud outside PA but inside of the Unit Boundary. <i>FRSD</i>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lynnette Allred

Name (Please Print)

Signature

Sr. Operations Assistant

Title

ORIGINAL

9/22/2005

SEP 26 2005

From: Earlene Russell
To: Lynnette Allred
Date: 11/29/2005 2:07:44 PM
Subject: Re: Error Correction on 491 Entity

43-007-30769
T14S R8E Sec 14

Lynnette,

The spud and entity was put on the correct API number. (The number was re-issued from another permit that was withdrawn -- we don't do that anymore.) 43-007-30769 was received on 2/24/2005 and permitted 3/1/2005.

API 43-007-30806 was received on 8/22/2001, permitted on 8/23/2001 and extended until 8/28/04. This API was abandoned 9/21/2004. Therefore ConocoPhillips submitted a new APD request on 2/24/2005 which was issued API 43-007-30769.

Therefore the September entity report is correct, and I do not need to use the one you attached today. Thanks for the thought. It gets confusing when they have the same name and location. You were right the first time.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
or
1594 W North Temple, Suite 1210
Salt Lake City, UT 84116
Phone (801) 538-5336
Fax (801) 359-3940
e-mail earlenerussell@utah.gov

>>> "Allred, Lynnette" <Lynnette.Allred@conocophillips.com> 11/29/2005 12:49 PM >>>

Earlene, I made an error in September when I submitted the Entity action form on the USA 14-491. The API Number should read 43-007-30806. I am attaching a new form. Let me know if there is any other action I need to make.

<<491api correction .pdf>>

Lynnette Allred
ConocoPhillips
SAP-Sr. Operations Assistant
PO Box 851 (mailing)
6825 South 5300 West (physical)
Price, Utah 84501

435-613-9777 ext. 15 Office
435-820-6837 Cell
435-613-9782 Fax

Live today like it matters, for now is when you truly can.

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No.1004-0137
Expires August 31,1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS OF OPERATOR

6825 South 5300 West, Price, Utah 84501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

1311' FNL, 1898' FWL

NE/NW, Sec 14, T14S, R08E, SLB&M

14. PERMIT NO. 30769
43-007-30806

DATE ISSUED
03/01/2005

5. LEASE DESIGNATION AND SERIAL NO.

U-61154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Drunkards Wash UTU-67921X

8. FARM OR LEASE NAME

USA

9. WELL NO.

14-491

10. FIELD AND POOL, OR WILDCAT

Drunkards Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/NW, Sec 14, T14S, R08E, SLB&M

12. COUNTY

Carbon

15. DATE SPUDDED
09/15/2005

16. DATE T.D. REACHED
09/18/2005

17. DATE COMPL. (Ready to prod.)
11/12/2005

18. ELEVATIONS (DF, REB, RT, GR, ETC.)
7037'

19. ELEV. CASINGHEAD
N/A

20. TOTAL DEPTH, MD & TVD
3,930'

21. PLUG BACK T.D., MD & TVD
3,838'

22. IF MULTIPLE COMPL.,
HOW MANY N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS
to TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD OR TVD)

Ferron Coal--Top Coal 3425', Bottom Coal 3940'

25. WAS
DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard Log Gamma Ray, Comp Density, Comp Neutron

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12-3/4"	Conductor	13'	15"	180 sxs G=2% Cacl + 1/4# per sack flocl	
8-5/8	24#	410'	11"	380 sxs 50/50 poz,+8% gel+2% CaC1+10% extender	
5-1/2"	17#	3,838'	7-7/8"	100 sxs "G" thixotropic	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2-7/8"	3,702'	

31. PERFORATION RECORD (Interval, size and number)

Ferron Coal:

Upper: 3432'-3438', 3455'-3485, 3510'-3525' 2 spf, .42"

Lower: : 3593'-3600', 3630'-3635, 3648'-3654' 2 spf, .42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE,ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Upper: 3432' - 3525'	85,000#, 16/30; 1332 bbls 2% KCL
Lower: 3593' - 3654'	45,400#, 16/30; 777 bbls 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION 11/28/2005		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) Pumping---2-1/2" x 16' RWAC					WELL STATUS (Producing or shut-in)Producing	
DATE OF TEST 11/28/2005	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD ➡	OIL---BBL. N/A	GAS---MCF. 46	WATER---BBL. 58		GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 57	CASING PRESSURE 54	CALCULATED 24-HOUR RATE ➡	OIL---BBL. N/A	GAS---MCF. 46	WATER---BBL. 58		OIL GRAVITI - API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold,used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

Jim Weaver

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Construction & Asset Integrity Supervisor

DATE 11/29/2005

RECEIVED INFORMATION
NOV 30 2005
COPY FOR YOUR INFO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
ConocoPhillips Company

3. ADDRESS OF OPERATOR:
6825 South 5300 West CITY **Price** STATE **UT** ZIP **84501**

PHONE NUMBER:
(435) 613-9777

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1311' FNL, 1898' FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 14 T14 08E S**

STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-61154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Drunkards Wash UTU-67921X

8. WELL NAME and NUMBER:
USA 14-491

9. API NUMBER:
4300730806 30769

10. FIELD AND POOL, OR WILDCAT:
Drunkards Wash

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/28/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that this well showed first production on 11/28/2005, with a rate of 46 mcf/d, and 58 bbls produced water. The tubing had a reading of 57 psi, casing 54 psi.

NAME (PLEASE PRINT) **Jean Semborski**

TITLE **Construction & Asset Integrity Supervisor**

SIGNATURE

Jean Semborski

DATE

11/29/2005

(This space for State use only)

RECEIVED

NOV 30 2005

ORIGINAL